

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	245,757	--	--	443,500	447,949	81,858	9,215	1,197,854	11,994	0	98,487
Natural Gas Plant Liquids and Liquefied Refinery Gases	131,417	-6,019	41,191	24,351	5,237	--	5,137	38,944	7,224	144,872	39,857
Pentanes Plus	13,232	-6,019	--	91	21,501	--	1,101	14,580	4,170	8,954	3,531
Liquefied Petroleum Gases	118,185	--	41,191	24,260	-16,264	--	4,036	24,364	3,055	135,917	36,326
Ethane/Ethylene	55,124	--	--	135	-36,249	--	717	--	--	18,293	3,746
Propane/Propylene	41,233	--	38,080	19,859	8,886	--	1,258	--	481	106,319	20,520
Normal Butane/Butylene	13,501	--	2,951	2,695	4,360	--	1,922	9,369	2,573	9,643	10,065
Isobutane/Isobutylene	8,327	--	160	1,571	6,739	--	139	14,995	--	1,663	1,995
Other Liquids	--	292,786	--	1,518	-126,723	-12,659	2,104	158,972	420	-6,574	45,884
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	292,804	--	937	-203,853	-2,417	945	86,512	14	0	7,044
Hydrogen	--	--	--	--	--	5,819	--	5,819	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	292,804	--	155	-203,853	-8,047	954	80,105	--	0	7,024
Fuel Ethanol	--	292,804	--	--	-204,720	-8,278	999	78,807	--	0	6,953
Renewable Fuels Except Fuel Ethanol	--	--	--	155	867	231	-45	1,298	--	0	71
Other Hydrocarbons	--	--	--	782	--	-203	-9	588	--	0	20
Unfinished Oils	--	--	--	196	5,341	--	-27	12,138	--	-6,574	12,656
Motor Gasoline Blend. Comp. (MGBC)	--	-18	--	385	71,789	-10,242	1,186	60,322	406	0	26,184
Reformulated	--	-5	--	12	24,676	-7,152	583	16,947	--	0	6,651
Conventional	--	-13	--	373	47,113	-3,090	603	43,375	405	0	19,533
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	40	1,426,014	10,984	187,869	18,520	-4,225	--	13,562	1,634,090	77,465
Finished Motor Gasoline	--	40	797,169	671	103,652	18,520	-4,963	--	1,355	923,660	22,954
Reformulated	--	--	132,852	--	--	8,213	--	--	66	140,999	--
Conventional	--	40	664,317	671	103,652	10,307	-4,963	--	1,289	782,661	22,954
Finished Aviation Gasoline	--	--	961	26	683	--	62	--	--	1,608	209
Kerosene-Type Jet Fuel	--	--	79,441	--	14,465	--	-124	--	1,301	92,729	8,322
Kerosene	--	--	237	4	322	--	120	--	29	414	281
Distillate Fuel Oil	--	--	351,429	2,335	70,378	0	-321	--	1,267	423,196	32,080
15 ppm sulfur and under ⁶	--	--	331,290	1,912	64,555	-1,164	2,029	--	1	394,563	30,097
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	12,808	361	3,203	1,164	-1,748	--	562	18,722	1,243
Greater than 500 ppm sulfur	--	--	7,331	62	2,620	--	-602	--	705	9,910	740
Residual Fuel Oil ⁷	--	--	16,169	1,085	-6,649	--	222	--	1,691	8,692	1,477
Less than 0.31 percent sulfur	--	--	9	26	--	--	67	--	NA	NA	89
0.31 to 1.00 percent sulfur	--	--	2,144	894	--	--	110	--	NA	NA	302
Greater than 1.00 percent sulfur	--	--	14,016	165	-6,544	--	45	--	NA	NA	1,086
Petrochemical Feedstocks	--	--	13,613	1,576	1,396	--	103	--	--	16,482	487
Naphtha for Petro. Feed. Use	--	--	10,085	991	755	--	99	--	--	11,732	401
Other Oils for Petro. Feed. Use	--	--	3,528	585	641	--	4	--	--	4,750	86
Special Naphthas	--	--	-503	394	369	--	32	--	10	218	163
Lubricants	--	--	2,821	2,395	6,815	--	-10	--	1,967	10,074	687
Waxes	--	--	568	58	9	--	19	--	376	240	40
Petroleum Coke	--	--	52,294	690	--	--	-1,425	--	2,795	51,614	701
Marketable	--	--	35,906	690	--	--	-1,425	--	2,795	35,226	701
Catalyst	--	--	16,388	--	--	--	--	--	--	16,388	--
Asphalt and Road Oil	--	--	61,070	1,687	-3,563	--	2,052	--	2,758	54,384	9,923
Still Gas	--	--	46,233	--	--	--	--	--	--	46,233	--
Miscellaneous Products	--	--	4,512	63	-8	--	8	--	12	4,547	141
Total	377,174	286,807	1,467,205	480,353	514,332	87,718	12,231	1,395,770	33,201	1,772,388	261,693

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."